

<p>Office of  <b>Manager (System Operation)</b>  33kV Grid Sub-Station Building  Minto Road, New Delhi-110002  Ph. No. 23211207  Fax No. 23221012, 23221059</p>		<p><b>DELHI TRANSCO LIMITED</b>  <b>STATE LOAD DESPATCH CENTER</b>  REGD. OFFICE : SHAKTI SADAN BUILDING, KOTLA  ROAD, NEW DELHI-110002  <a href="http://www.dtl.gov.in">www.dtl.gov.in</a>      <a href="http://www.delhisldc.org">www.delhisldc.org</a></p>
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No. F.DTL/207/2016-17/Manager(EAC)/02/554

ISSUE DATE 19-01-2017  
DUE DATE 27-01-2017

To

General Manager (Commercial), NTPC  
General Manager, Badarpur Thermal Power Station  
Managing Director (IPGCL/PPCL)  
General Manager (PPCL), IP Estate Ring Road, New Delhi-110002  
CEO, BSES Rajdhani Power Ltd, BSEB Bhavan, Nehru Place, New Delhi-110019  
CEO, BSES Yamuna Power Ltd, Shakti Kiran Bldg, Karkardooma, New Delhi-110092  
MD, TPDDL, Kingsway Camp, Hudson Lane, Delhi -110009  
Sh. Sunil Kumar Kakkar, AVP(PMG), BSES Yamuna Power Ltd  
Sh. Sanjay Srivastav, AVP(PMG), BSES Rajdhani Power Ltd  
Surya Shanker Benerji, GM (Finance & Accounts)BSES Yamuna Power Ltd.  
Chief Finance Officer, (BSES), BSES Rajdhani Power Ltd  
The Secretary, NDMC  
G.E (Ultilities),Electric Supply  
HoD (PP&Gen), TPDDL  
General Manager Bawana Power Project ,PPCL  
Sh. Iype George ,MSW Solutions Limited.BAWANA

**Sub.: Account of Deviation Charges for the period 24.10.2016 to 30.10.2016. (Week No.31/F.Y. 2016-17).**

Sir,

Please find herewith with the Statement of Deviation charges for the Week-31/FY16-17 covering the period 24.10.16 to 30.10.16 . The Accounts are uploaded in SLDC's web site also. The Deviation charges for the week have been computed as per CERC regulation on Deviation Settlement Mechanism & related matters dated 06.01.2014.

The constituents, who have to pay the Deviation charges as indicated in the statement alongwith additional Deviation charges, are requested to make payment within 08 days [(eight days) (as decided in the meeting held in SLDC on 04.04.2007)] i.e. upto the above mentioned due date of payment into the UI Pool Account "Delhi Transco Ltd.-SLDC UI Account (A/C No.CBCA 01000211 - Corporation Bank, RTGS No. CORP-0000141)"being maintained by SLDC, otherwise it would attract simple interest @0.04 % per day of delay as per provisions of Indian Electricity Grid Code.

As per the Govt. of NCT of Delhi Order dated 28.07.16 w.e.f 01.09.16 onwards, 0.35MW Auxiliary power is allocated to IP from GT at Ex-Bus..The Deviation account are drawn out accordingly.

IP has been included in the adjustment of UI/Deviation amount w.r.t. interstate UI/Deviation amount and intrastate UI/Deviation amount from Week 14/FY 2010-11 as per the decision taken in the 7th commercial Sub-committee held on dated 22.09.10.

Module-01 of Bawana CCGT comprising of GT-1 , GT-02 & WHRU-1 has been Declared under Commercial Operation from 00.00 Hrs of 27.12.11, 00.00 Hrs of 16.07.12 & 00.00 Hrs of 01.04.12 respectively.CoD of WHRU-2 declared on 14.02.2012 at 00.00 Hrs.

Module-02 of Bawana CCGT comprising of GT-3 , GT-04 & WHRU has been Declared under Commercial Operation from 00.00 Hrs of 28.10.2013, 27.02.2014 & 27.03.2014 respectively.

While drawing out the drawal schedule, the transmission losses for the week has been considered as 0.85% (w.e.f. 04.07.2016)

It is also requested that as decided in the meeting of Stake holders in Delhi Power Sector on 05-10-07 in SLDC, all are requested to go through the accounts and in case any discrepancy is noticed the same be brought in the notice of SLDC and Metering & Protection Department of DTL with in 20 days of issue of this bill. No discrepancy report beyond 20 days of issue of the bill will be entertained.

Note : DSM Account(infirm power) of MSW Solutions Limited.BAWANA is also issued w.e.f.09july2016(week15,FY-16-17)

Yours faithfully



Manager (Energy Accounting)

Copy for favour of kind information to:

Secretary, DERC  
Member Secretary, NRPC  
General Manager, NRLDC  
Director (Operations), DTL  
E.D.(T),SLDC  
General Manager (O&M), DTL  
General Manager (C&RA)  
Dy. General Manager (SCADA)  
Dy. General Manager (Metering & Protection), DTL  
DGM (SO),DTL

**DELHI TRANSCO LTD.**  
State Load Despatch Centre

**Deviation Settlement Account for the period 24.10.2016 to 30.10.2016(week No. 31/ FY 16-17)**

**Deviation Tariff structure for the Week**

Average Frequency of time-block	Deviation Rate (P/kWh)
50.05 Hz and above	0
Below 50.05 Hz and upto 50.00 Hz	Linear in 0.01 Hz steps @ 35.60 P/kWh for each step
Below 50.00 Hz	Linear in 0.01 Hz steps @ 20.84 P/kWh for each step
Below 49.7 Hz	824.04 Ps/unit
Deviation Cap Rate	303.04 P/kWh for Gen Stns using Coal or Lignite or APM Gas
Deviation charges for UD/Over Injection	no Charges for the Deviation in a time block in excess of 12% of the schedule or 150MW ( for Discom MW specified in the scheduling procedure dated 21.04.2014) except for infirm power.

**Additional Deviation Charges for Over Drawal/Under Injection when grid frequency of the time block is 49.7Hz & above\***

In Excess of 12%(or 150 MW) & upto 15% of Schedule (or upto 200 MW)	Equivalent to 20% of the charges for Deviation corresponding to avg frequency of the time block/Cap rate which ever is applicable
In Excess of 15%(or 200 MW) & upto 20% of Schedule (or upto 250 MW)	Equivalent to 40% of the charges for Deviation corresponding to avg frequency of the time block/Cap rate which ever is applicable
In Excess of 20%(or 250 MW)	Equivalent to 100% of the charges for Deviation corresponding to avg frequency of the time block/Cap rate which ever is applicable

\*For Schedule less than or equal to 400MW, the additional charges will be calculated based on the percentage deviation worked out with reference to 400MW w.e.f 30.05.2016 as per amendment of DSM regulation 06.05.2016

**Additional Deviation Charges (Below 49.7 Hz)** Equivalent to 100% of the charges for Deviation i.e 1648.08 ps/unit

in addition to charges for Deviation, additional charges for excess Deviation shall be applicable for over-injection/Under Drawal of electricity for each time block by a seller/buyer as the case may be when grid frequency is 50.10 Hz & above @ 178 ps/unit.

**Details of Inter-State Deviation Settlement Account issued by NRPC for Delhi for the period 24.10.2016 to 30.10.2016(Week 31/16-17)**

Date	Scheduled to Delhi in MUs	Actual Drawal of Delhi in MUs	OD(+ive)/UD(-ive) in MUs	ADJ_Deviation in Rs Lakhs	Deviation WITH CAP in Rs Lakhs	Diff_Cap Amount in Rs Lakhs	ADD Deviation in Rs Lakhs	Net Deviation Amount in Rs Lakhs
24	60.388468	60.706516	0.318048	12.34292	9.44062	0.01936	0.00073	12.36301
25	60.882092	61.310499	0.428407	17.13578	13.02586	0	0	17.13578
26	59.964539	60.957415	0.992876	34.94502	26.04288	0	0	34.94502
27	59.554786	59.654210	0.099424	7.49273	5.51665	0.00474	0.2212	7.71867
28	58.145122	57.772590	-0.372532	-13.0968	-12.45685	0.58722	0	-12.50958
29	57.421917	57.411055	-0.010862	2.62481	1.69488	0.25794	0.00292	2.88567
30	49.195654	49.203223	0.007569	2.27423	1.68314	0.53414	0.59007	3.39844
	405.552578	407.015508	1.462930	63.71869	44.94718	1.40340	0.81492	65.93701

**DELHI TRANSCO LTD.**  
State Load Despatch Centre

Deviation Settlement Account for the period 24.10.2016 to 30.10.2016(week No. 31/ FY 16-17)

**ABSTRACT OF UTILITY-WISE Deviation CHARGES**

All FIGURES IN Rs LACS

Sr No.	INTRASTATE UTILITY	RECEIVING	PAYING	DIFFERENCE OF INTER STATE Deviation & INTRASTATE Deviation ADJUSTMENT	ADJUSTED Deviation Amount Without Capping	Diff_Deviation cap Amount	Additional Deviation Amount	NET Deviation
1	I.P.STN	1.21574	0.00000	0.20817	-1.00757	0.00000	0.00000	-1.00757
2	RPH	1.24121	0.00000	0.21330	-1.02791	0.10247	0.00000	-0.92544
3	G.T.STN.	1.51075	0.00000	0.19169	-1.31906	0.00000	0.00000	-1.31906
	<b>IPGCL</b>	<b>3.96770</b>	<b>0.00000</b>	<b>0.61316</b>	<b>-3.35454</b>	<b>0.10247</b>	<b>0.00000</b>	<b>-3.25207</b>
4	PRAGATI GT	2.17073	0.00000	0.34009	-1.83065	0.00000	0.00000	-1.83065
5	BAWANA	1.07356	0.00000	0.26267	-0.81088	0.00000	0.00000	-0.81088
	<b>PPCL</b>	<b>3.24429</b>	<b>0.00000</b>	<b>0.60276</b>	<b>-2.64153</b>	<b>0.00000</b>	<b>0.00000</b>	<b>-2.64153</b>
6	BTPS	0.00000	9.39742	0.91169	10.30911	-0.32690	0.00000	9.98221
7	BYPL	5.94240	0.00000	3.09818	-2.84421	14.47400	0.59132	12.22111
8	BRPL	0.00000	191.42787	18.66200	210.08988	0.35518	17.49756	227.94262
9	TPDDL	76.15105	0.00000	5.70450	-70.44655	22.40355	0.46666	-47.57634
10	NDMC	62.92047	0.00000	9.19752	-53.72295	0.24518	0.00000	-53.47777
11	MES	19.10290	0.00000	4.10173	-15.00118	0.00000	0.00000	-15.00118
12	MSW Bawana	6.45102	0.00000	0.00000	-6.45102	0.00000	0.00000	-6.45102
	<b>TOTAL</b>	<b>177.77983</b>	<b>200.82529</b>	<b>42.89154</b>	<b>65.93701</b>	<b>37.25347</b>	<b>18.55554</b>	<b>121.74602</b>

Note

- i) (-)ve indicates to be receivable by the Utility.
- ii) (+)ve indicates to be payable by the Utility.
- iii) Intrastate Deviation is determined with reference to drawal schedule and actual drawal of distribution licensees (BRPL, BYPL and TPDDL) and deemed licensees (NDMC & MES) at their periphery whereas that for generating stations in Delhi, it is determined with reference to ex-bus generation schedule and actual ex-bus generation. With reference to Interstate ABT, Deviation is determined with reference to drawal schedule and actual drawal of the State at their periphery and for the inter state generating stations (ISGSs), the Deviation is determined with reference to scheduled ex-bus generation and actual ex-bus generation. The Deviation references of constituents are different. As per Central / State Regulatory Commission's orders, the Deviation Pool should be a zero balance account. To maintain zero balance account at Intrastate level, the Deviation mismatch (the difference between Interstate Deviation and Intrastate Deviation) is equilized by averaging the two (payables and receivables) on daily basis. The same methodology has been adopted in Intra-state level. This methodology has been finalized in the meeting held on 10.04.2007 with all intrastate constituents at SLDC.

**DELHI TRANSCO LTD.**  
State Load Despatch Centre

Deviation Settlement Account for the period 24.10.2016 to 30.10.2016(week No. 31/ FY 16-17)

ABSTRACT OF UTILITY-WISE Deviation CHARGES

FOR PAYMENT PURPOSE

All FIGURES IN Rs LACS

Sr No.	UTILITY	RECEIVING	PAYING	Amount for Cuurent Week
1	I.P.STN	1.00757	0.00000	-1.00757
2	RPH	0.92544	0.00000	-0.92544
3	G.T.STN.	1.31906	0.00000	-1.31906
	<b>IPGCL</b>	<b>3.25207</b>	<b>0.00000</b>	<b>-3.25207</b>
4	PRAGATI GT	1.83065	0.00000	-1.83065
5	Bawana	0.81088	0.00000	-0.81088
	<b>PPCL</b>	<b>2.64153</b>	<b>0.00000</b>	<b>-2.64153</b>
6	BTPS	0.00000	9.98221	9.98221
7	BYPL	0.00000	12.22111	12.22111
8	BRPL	0.00000	227.94262	227.94262
9	TPDDL	47.57634	0.00000	-47.57634
10	NDMC	53.47777	0.00000	-53.47777
11	MES	15.00118	0.00000	-15.00118
12	MSW Bawana	6.45102	0.00000	-6.45102
13	Regional Deviation NRPC	65.93701	0.00000	-65.93701
14	Pool balance due to additional Deviation	18.55554	0.00000	-18.55554
15	Pool balance due to capping of Generator & U/D Discom	37.25347	0.00000	-37.25347
	<b>TOTAL</b>	<b>250.14593</b>	<b>250.14593</b>	<b>0.00000</b>

Note

- i) Pool Balance reflects the difference arising due to capping of Deviation rate for coal/APM gas fired generating stations & UD by Discom beyond the 12% of their schedule or the limit as prescribed by DERC order dated 03.08.10 & additional Deviation amount for overdrawal & under generation below 49.7 Hz frequency regime.
- ii) (-)ve indicates amount receivable by the Utility.
- iii) (+)ve indicates amount payable by the Utility.

**DELHI TRANSCO LTD.**  
State Load Despatch Centre

Deviation Settlement Account for the period 24.10.2016 to 30.10.2016(week No. 31/ FY 16-17)

Avg Trans. Loss in the STU during the period of A/c	1.00
(i) Actual drawal from the grid in MUs	407.015508
(ii) Actual Ex-bus generation with in Delhi in MUs	
(a) RPH	-0.065220
(b) GT	12.889242
(c) Pargati	26.075658
(d) BTPS	27.194256
(e) Bawana	29.657973
(f) MSW Bawana	0.293187
Total	96.045096
(iii) Total Input to Delhi at DTL periphery in MUs((i)+(ii))	503.060604
(iv) Actual Drawal of Distribution licensees /Deemed licensees & IP Station	
(a) TPDDL	153.639379
(b) BRPL	201.405011
(c) BYPL	117.020224
(d) NDMC	22.525280
(e) MES	3.448301
(f) IP	0.001136
Total	498.039331
(v) Avg. Trans. Loss ((v)=(iii)-(iv)) in Mus	5.021273
(vi) Trans. Loss((v)*100/(iii)) in %	1.00

**DETAILS OF SUSPENSION OF U.I.**

Date	Time Blocks	Station	Reason
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-Nil-

**DELHI TRANSCO LTD.**  
State Load Despatch Centre

Deviation Settlement Account for the period 24.10.2016 to 30.10.2016(week No. 31/ FY 16-17)

**A) Deviation FOR TPDDL**

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
24-Oct-16	24.016050	23.671451	-0.344599	-1.628392	-2.37591	1.19697	0.06247	-1.11647
25-Oct-16	24.376867	24.148894	-0.227973	-4.986734	-4.15721	0.15031	0.00000	-4.00689
26-Oct-16	23.689906	23.658157	-0.031749	-0.235569	-0.11697	0.00000	0.00225	-0.11471
27-Oct-16	23.969742	23.498186	-0.471556	-6.825194	-6.85265	0.71500	0.21240	-5.92525
28-Oct-16	23.597487	22.810714	-0.786773	-16.717813	-20.82943	4.91556	0.00000	-15.91387
29-Oct-16	20.707251	19.940994	-0.766257	-9.147966	-14.16457	5.90041	0.05879	-8.20537
30-Oct-16	17.399707	15.910983	-1.488724	-14.205828	-21.94981	9.52529	0.13074	-12.29378
<b>Total</b>	<b>157.757011</b>	<b>153.639379</b>	<b>-4.117632</b>	<b>-53.747497</b>	<b>-70.44655</b>	<b>22.40355</b>	<b>0.46666</b>	<b>-47.57634</b>

**B) Deviation FOR BRPL**

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
24-Oct-16	29.078602	30.084005	1.005403	16.12824	17.66221	0.00000	0.72490	18.38711
25-Oct-16	29.348988	30.326643	0.977655	23.96875	26.69792	0.31051	0.47374	27.48216
26-Oct-16	28.901783	30.200829	1.299046	33.54105	39.92671	0.00000	1.24313	41.16984
27-Oct-16	28.099964	29.612705	1.512741	31.50550	33.90723	0.00000	2.82677	36.73400
28-Oct-16	27.504388	28.838894	1.334506	36.56479	38.53388	0.00000	4.27336	42.80724
29-Oct-16	25.895971	27.154357	1.258386	26.14311	27.59683	0.04467	3.77103	31.41253
30-Oct-16	23.763275	25.187578	1.424303	23.93159	25.76510	0.00000	4.18464	29.94974
<b>Total</b>	<b>192.592971</b>	<b>201.405011</b>	<b>8.812040</b>	<b>191.783049</b>	<b>210.08988</b>	<b>0.35518</b>	<b>17.49756</b>	<b>227.94262</b>

**C) Deviation FOR BYPL**

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
24-Oct-16	17.390565	17.514964	0.124399	2.90773	2.85373	0.30185	0.00271	3.15829
25-Oct-16	17.297490	17.396496	0.099006	3.95356	4.08767	0.33129	0.12969	4.54865
26-Oct-16	17.701537	17.808719	0.107182	2.95456	3.51705	0.00000	0.01163	3.52869
27-Oct-16	17.824626	17.432343	-0.392283	-0.22854	-5.24229	5.53972	0.28024	0.57767
28-Oct-16	17.294644	17.003970	-0.290674	-4.71712	-11.70315	7.43772	0.00555	-4.25987
29-Oct-16	16.114837	15.811791	-0.303046	-3.81417	-4.38415	0.84353	0.07675	-3.46386
30-Oct-16	13.644795	14.051941	0.407146	7.47559	8.02691	0.01989	0.08475	8.13154
<b>Total</b>	<b>117.268494</b>	<b>117.020224</b>	<b>-0.248270</b>	<b>8.531604</b>	<b>-2.84421</b>	<b>14.47400</b>	<b>0.59132</b>	<b>12.22111</b>

## DELHI TRANSCO LTD.

### State Load Despatch Centre

Deviation Settlement Account for the period 24.10.2016 to 30.10.2016(week No. 31/ FY 16-17;

#### D) Deviation FOR NDMC

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
24-Oct-16	3.923949	3.579751	-0.344198	-4.96504	-4.17522	0.00000	0.00000	-4.17522
25-Oct-16	3.953892	3.558589	-0.395303	-8.85305	-7.16442	0.00000	0.00000	-7.16442
26-Oct-16	3.848206	3.533801	-0.314405	-8.39271	-4.16720	0.00000	0.00000	-4.16720
27-Oct-16	3.931324	3.441525	-0.489799	-10.54126	-9.60366	0.02596	0.00000	-9.57770
28-Oct-16	3.953021	3.297404	-0.655617	-16.58628	-16.18096	0.21921	0.00000	-15.96175
29-Oct-16	3.002476	2.743732	-0.258744	-5.85602	-5.51209	0.00000	0.00000	-5.51209
30-Oct-16	2.776263	2.370478	-0.405785	-7.48093	-6.91940	0.00000	0.00000	-6.91940
<b>Total</b>	<b>25.389131</b>	<b>22.525280</b>	<b>-2.863851</b>	<b>-62.675294</b>	<b>-53.72295</b>	<b>0.24518</b>	<b>0.00000</b>	<b>-53.47777</b>

#### E) Deviation FOR MES

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
24-Oct-16	0.803736	0.537934	-0.265802	-3.67628	-3.09146	0.00000	0.00000	-3.09146
25-Oct-16	0.724949	0.506173	-0.218776	-5.02585	-4.06722	0.00000	0.00000	-4.06722
26-Oct-16	0.677972	0.522313	-0.155659	-4.32616	-2.14805	0.00000	0.00000	-2.14805
27-Oct-16	0.586697	0.517309	-0.069388	-1.58445	-1.43998	0.00000	0.00000	-1.43998
28-Oct-16	0.593090	0.498331	-0.094759	-2.20499	-2.12305	0.00000	0.00000	-2.12305
29-Oct-16	0.494969	0.443716	-0.051253	-1.08850	-1.02457	0.00000	0.00000	-1.02457
30-Oct-16	0.487668	0.422525	-0.065143	-1.19667	-1.10684	0.00000	0.00000	-1.10684
<b>Total</b>	<b>4.369080</b>	<b>3.448301</b>	<b>-0.920779</b>	<b>-19.102904</b>	<b>-15.00118</b>	<b>0.00000</b>	<b>0.00000</b>	<b>-15.00118</b>

#### F) Deviation FOR IP STATION, IPGCL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
24-Oct-16	0.008400	0.000175	-0.008225	-0.12250	-0.10301	0.00000	0.00000	-0.10301
25-Oct-16	0.008400	0.000180	-0.008220	-0.19085	-0.15445	0.00000	0.00000	-0.15445
26-Oct-16	0.008400	0.000152	-0.008248	-0.21625	-0.10737	0.00000	0.00000	-0.10737
27-Oct-16	0.008400	0.000143	-0.008257	-0.17105	-0.15545	0.00000	0.00000	-0.15545
28-Oct-16	0.008400	0.000172	-0.008228	-0.21667	-0.20862	0.00000	0.00000	-0.20862
29-Oct-16	0.008400	0.000153	-0.008247	-0.16185	-0.15234	0.00000	0.00000	-0.15234
30-Oct-16	0.008400	0.000161	-0.008239	-0.13657	-0.12632	0.00000	0.00000	-0.12632
<b>Total</b>	<b>0.058800</b>	<b>0.001136</b>	<b>-0.057664</b>	<b>-1.215741</b>	<b>-1.00757</b>	<b>0.00000</b>	<b>0.00000</b>	<b>-1.00757</b>



**DELHI TRANSCO LTD.**  
State Load Despatch Centre

Deviation Settlement Account for the period 24.10.2016 to 30.10.2016(week No. 31/ FY 16-17)

**G) Deviation FOR GT STATION, IPGCL**

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
24-Oct-16	1.813000	1.822756	0.009756	-0.07033	-0.05914	0.00000	0.00000	-0.05914
25-Oct-16	1.828500	1.830032	0.001532	-0.03472	-0.02810	0.00000	0.00000	-0.02810
26-Oct-16	1.824000	1.832460	0.008460	-0.21641	-0.10746	0.00000	0.00000	-0.10746
27-Oct-16	1.831000	1.843465	0.012465	-0.26227	-0.23836	0.00000	0.00000	-0.23836
28-Oct-16	1.821250	1.844921	0.023671	-0.69783	-0.67190	0.00000	0.00000	-0.67190
29-Oct-16	1.849500	1.854971	0.005471	-0.13040	-0.12274	0.00000	0.00000	-0.12274
30-Oct-16	1.853500	1.860637	0.007137	-0.09878	-0.09137	0.00000	0.00000	-0.09137
<b>Total</b>	<b>12.820750</b>	<b>12.889242</b>	<b>0.068492</b>	<b>-1.510747</b>	<b>-1.31906</b>	<b>0.00000</b>	<b>0.00000</b>	<b>-1.31906</b>

**H) Deviation FOR RPH STATION, IPGCL**

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
24-Oct-16	-0.016800	-0.007640	0.009160	-0.15316	-0.12879	0.00260	0.00000	-0.12619
25-Oct-16	-0.016800	-0.010172	0.006628	-0.17096	-0.13835	0.01140	0.00000	-0.12696
26-Oct-16	-0.016800	-0.009903	0.006897	-0.22242	-0.11044	0.04908	0.00000	-0.06136
27-Oct-16	-0.016800	-0.009511	0.007289	-0.17023	-0.15471	0.01056	0.00000	-0.14414
28-Oct-16	-0.016800	-0.009574	0.007226	-0.20761	-0.19989	0.02308	0.00000	-0.17682
29-Oct-16	-0.016800	-0.009629	0.007171	-0.16396	-0.15433	0.00468	0.00000	-0.14965
30-Oct-16	-0.016800	-0.008791	0.008009	-0.15287	-0.14140	0.00108	0.00000	-0.14032
<b>Total</b>	<b>-0.117600</b>	<b>-0.065220</b>	<b>0.052380</b>	<b>-1.241211</b>	<b>-1.02791</b>	<b>0.10247</b>	<b>0.00000</b>	<b>-0.92544</b>

**I) Deviation FOR PRAGATI**

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
24-Oct-16	3.66600	3.68026	0.014256	-0.05322	-0.04475	0.00000	0.00000	-0.04475
25-Oct-16	3.67600	3.69613	0.020126	-0.43842	-0.35479	0.00000	0.00000	-0.35479
26-Oct-16	3.69725	3.71102	0.013774	-0.32390	-0.16082	0.00000	0.00000	-0.16082
27-Oct-16	3.71100	3.73055	0.019548	-0.48082	-0.43697	0.00000	0.00000	-0.43697
28-Oct-16	3.72375	3.74435	0.020604	-0.60271	-0.58031	0.00000	0.00000	-0.58031
29-Oct-16	3.74500	3.75455	0.009548	-0.10479	-0.09863	0.00000	0.00000	-0.09863
30-Oct-16	3.74500	3.75880	0.013802	-0.16689	-0.15436	0.00000	0.00000	-0.15436
<b>Total</b>	<b>25.964000</b>	<b>26.075658</b>	<b>0.111658</b>	<b>-2.170734</b>	<b>-1.83065</b>	<b>0.00000</b>	<b>0.00000</b>	<b>-1.83065</b>

**DELHI TRANSCO LTD.**  
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**J) Deviation FOR BTPS**

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
24-Oct-16	3.960000	3.840180	-0.119820	2.24750	2.46126	-0.10381	0.00000	2.35745
25-Oct-16	3.960000	3.823356	-0.136644	2.23257	2.51942	-0.03981	0.00000	2.47961
26-Oct-16	3.960000	3.897216	-0.062784	0.82181	0.97827	-0.00361	0.00000	0.97466
27-Oct-16	3.960000	3.919548	-0.040452	0.54894	0.59078	-0.00771	0.00000	0.58307
28-Oct-16	3.960000	3.908844	-0.051156	1.27201	1.34051	-0.08812	0.00000	1.25239
29-Oct-16	3.960000	3.891684	-0.068316	1.56181	1.65148	-0.08977	0.00000	1.56171
30-Oct-16	3.960000	3.913428	-0.046572	0.71278	0.76739	0.00593	0.00000	0.77332
<b>Total</b>	<b>27.720000</b>	<b>27.194256</b>	<b>-0.525744</b>	<b>9.397421</b>	<b>10.30911</b>	<b>-0.32690</b>	<b>0.00000</b>	<b>9.98221</b>

**k) Deviation FOR BAWANA**

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation include infirm gen adj IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
24-Oct-16	5.93500	6.00680	0.071802	-0.67875	-0.57077	0.00000	0.00000	-0.57077
25-Oct-16	6.00000	5.99854	-0.001455	-0.02913	-0.02357	0.00000	0.00000	-0.02357
26-Oct-16	6.00000	6.00379	0.003793	-0.17778	-0.08827	0.00000	0.00000	-0.08827
27-Oct-16	6.00000	6.00009	0.000093	-0.25387	-0.23072	0.00000	0.00000	-0.23072
28-Oct-16	5.94750	5.95539	0.007888	-0.30598	-0.29461	0.00000	0.00000	-0.29461
29-Oct-16	-0.14800	-0.15390	-0.005903	0.17599	0.18609	0.00000	0.00000	0.18609
30-Oct-16	-0.14400	-0.15275	-0.008745	0.19595	0.21097	0.00000	0.00000	0.21097
<b>Total</b>	<b>29.590500</b>	<b>29.657973</b>	<b>0.067473</b>	<b>-1.073555</b>	<b>-0.81088</b>	<b>0.00000</b>	<b>0.00000</b>	<b>-0.81088</b>

**L) Deviation FOR MSW Solution Limited, BAWANA**

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation include infirm gen adj IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
24-Oct-16	0.00000	0.00062	0.000621	-0.06512	-0.06512	0.00000	0.00000	-0.06512
25-Oct-16	0.00000	0.01344	0.013443	-0.08113	-0.08113	0.00000	0.00000	-0.08113
26-Oct-16	0.00000	0.09070	0.090698	-2.47044	-2.47044	0.00000	0.00000	-2.47044
27-Oct-16	0.00000	0.11628	0.116279	-2.42455	-2.42455	0.00000	0.00000	-2.42455
28-Oct-16	0.00000	-0.01580	-0.015796	0.40794	0.40794	0.00000	0.00000	0.40794
29-Oct-16	0.00000	0.03931	0.039309	-0.93531	-0.93531	0.00000	0.00000	-0.93531
30-Oct-16	0.00000	0.04863	0.048633	-0.88242	-0.88242	0.00000	0.00000	-0.88242
<b>Total</b>	<b>0.000000</b>	<b>0.293187</b>	<b>0.293187</b>	<b>-6.451018</b>	<b>-6.45102</b>	<b>0.00000</b>	<b>0.00000</b>	<b>-6.45102</b>

#### NOTE

- i) (-)ve indicates to be receivable by the Utility.
- ii) (+)ve indicates to be payable by the Utility.
- iii) The above Deviation account are subject to change if Deviation accounts are revised by NRPC due to any reason.
- iv) The Deviation accounts are drawn out as per the decision taken in meeting with all Stakeholders (Intrastate Deviation Constituents) on 10.04.2007.